



Allen Anderson, President & CEO

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January 21, 2011

RECEIVED

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**PUBLIC SERVICE
COMMISSION**

Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Post Office 615
Frankfort, Kentucky 40602-0615

RE: Case No. 2010-00182

Dear Mr. Derouen:

As requested in the PSC order dated January 14, 2011 for the above referenced Case No. 2010-00182, we enclose the original and ten copies of our rate changes on the enclosed tariffs, executed by our President and CEO, Allen Anderson, for final approval by the Commission.

If more information is needed, feel free to contact me.

Sincerely,

SOUTH KENTUCKY RECC

A handwritten signature in black ink, appearing to read 'S. Stephen Johnson', written over a white background.

Stephen Johnson
Vice President of Finance

SJ:jb

Enclosures

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-1
CANCELING P.S.C.KY NO.7
13th REVISED SHEET NO. T-1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
RESIDENTIAL, FARM AND NON-FARM SERVICE SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$9.14	(I)
Energy Charge:		
All KWH per month @.....	\$0.09214	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

DATE OF ISSUE: January 14, 2011

DATE EFFECTIVE: January 14, 2011

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
 Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00182 dated
January 14, 2011.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-2
CANCELING P.S.C.KY NO.7
13th REVISED SHEET NO. T-2

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
RESIDENTIAL, FARM AND NON-FARM SERVICE
SCHEDULE A

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per month @..... \$0.05528 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL RATE	SCHEDULE B
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APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$17.14	(I)
Energy Charge:		
All KWH per month @.....	\$0.10389	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

(Continued - Next Page)

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-4
CANCELLING P.S.C. KY NO.7
13th REVISED SHEET NO.T-4

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE		SCHEDULE B

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... \$0.06233 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE			SCHEDULE LP
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APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$34.28	(I)
Demand Charge:		
Billing Demand per KW per Month	\$ 6.85	(I)
Energy Charge:		
All KWH per Month @.....	\$0.06596	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

(Continued - Next Page)

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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE 1 (500 KW TO 4,999 KW) SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

- 1. Metering Charge \$ 142.85 (I)
- 2. Substation Charge Based on Contract Kw
 - a. - 500 - 999 kw \$ 359.99 (I)
 - b. - 1,000 - 2,999 kW \$ 1,078.84 (I)
 - c. - 3,000 - 7,499 kW \$ 2,711.96 (I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

- Demand Charge: \$6.16 per KW of billing demand (I)
- Energy Charge: \$0.06091 per KWH (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Month-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-9
CANCELLING P.S.C. KY NO. 7
13th REVISED SHEET NO. T-9

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE 2 (5,000 TO 9,999 KW) SCHEDULE LP – 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- 1. Metering Charge \$ 142.85 (I)
- 2. Substation Charge Based on Contract kW
 - a. - 3,000 - 7,499 kW \$ 2,711.96 (I)
 - b. - 7,500 -14,799 kW \$ 3,262.80 (I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

- Demand Charge: \$6.16 per KW of billing demand (I)
- Energy Charge: \$0.06091 per KWH for the first 400 KWH, per KW (I)
of billing demand, limited to the first 5000 KW.
- \$0.05404 per KWH for all remaining KWH (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M to 10:00 P.M.

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January 14, 2011.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
15th REVISED SHEET NO. T-11
CANCELING P.S.C. KY NO. 7
14th REVISED SHEET NO. T-11

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

*** CLASSIFICATION OF SERVICE ***

LARGE POWER RATE 3 (500 KW TO 2,999 KW)

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1. Metering Charge	\$	142.85	(I)
2. Substation Charge Based on Contract kW			
a. 500 - 999 kW	\$	359.99	(I)
b. 1,000 - 2,999 kW	\$	1,078.84	(I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW			
Contract demand.....	\$6.16		(I)
Excess demand.....	\$8.94		(I)
Energy charge per kWh @.....	\$0.05793		(I)

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - E.S.T.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
14th REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
13th REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
OPTIONAL POWER SERVICE		SCHEDULE OPS

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$34.28	(I)
Energy Charge:		
All KWH per Month @	\$0.10625	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

DATE OF ISSUE: January 14, 2011

DATE EFFECTIVE: January 14, 2011

ISSUED BY: *William Anderson* PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
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January 14, 2011.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL SCHEDULE

SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge – No kWh Usage	\$79.28	(I)
Energy Charge per kWh	\$0.08300	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

- 1. An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
- 2. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
- 3. Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
STREET LIGHTING SERVICE		SCHEDULE STL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$ 8.48	(I)
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)		
Mercury Vapor or Sodium - 15,000 - 28,000 Lumens	\$14.12	(I)
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)		

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42503

	CLASSIFICATION OF SERVICE	
DECORATIVE STREET LIGHTING		SCHEDULE DSTL

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

	<u>Pole Rate</u>	<u>Un-metered</u>	<u>Metered</u>	
High Pressure Sodium Lamp - Cobra Head Light Installed on Existing Pole				
7,000-10,000 Lumens @ 39 kWh Mo		\$12.05	\$ 9.42	(1)
15,000-28,000 Lumens @ 100 kWh Mo		\$16.56	\$10.16	(1)
Cobra Head Light Installed on 30' Aluminum Pole				
7,000-10,000 Lumens @ 39 kWh Mo		\$19.15	\$16.32	(1)
15,000-28,000 Lumens @ 100 kWh Mo		\$22.88	\$16.32	(1)
Lexington Light Installed on 16' Aluminum Pole				
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.		\$12.74	\$10.09	(1)
Acorn Light Installed on 16' Fluted Pole				
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.		\$25.59	\$22.64	(1)
Metal Halide Lamp or Sodium				
100 Watt Acorn @ 44 Kwh Mo.		\$10.81	\$ 7.81	(1)
14' Smooth Black Pole	\$11.62			(1)
14' Fluted Pole	\$15.04			(1)
100 Watt Lexington @ 44 Kwh Mo		\$ 8.64	\$ 5.70	(1)
14' Smooth Black Pole	\$11.62			(1)
14' Fluted Pole	\$15.04			(1)
400 Watt Galleria @ 167 Kwh Mo.		\$23.21	\$12.29	(1)
1000 Watt Metal Halide - Galleria @ 395 Kwh Mo		\$39.88	\$14.37	(1)
30' Square Steel Pole	\$17.24			(1)
250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole		\$25.21		(1)
400 Watt Cobra Head Mercury Vapor @ 167 Kwh With				
8' Arm		\$19.74	\$ 8.91	(1)
12' Arm		\$22.86	\$11.96	(1)
16' Arm		\$23.84	\$12.90	(1)
30' Aluminium Pole	\$26.27			(1)

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
18TH REVISED SHEET NO.T-16
CANCELING P.S.C. KY NO. 7
17TH REVISED SHEET NO. T-16

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS SCHEDULE OL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$10.57	\$7.23	(I)
(M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)			
Directional Flood Light, with bracket			
250 Watt Sodium @ 106 KWH per Mo.	\$16.99	\$ 9.18	(I)
250 Watt Metal Halide @ 106 KWH per Mo.	\$18.34	\$10.22	(I)
400 Watt Metal Halide @ 167 KWH per Mo.	\$23.14	\$10.22	(I)
1000 Watt Metal Halide @ 395 KWH per Mo.	\$41.70	\$11.41	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

1. The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.
2. The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
13th REVISED SHEET NO. T-18
CANCELING P.S.C. KY NO. 7
12th REVISED SHEET NO. T-18

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
UNMETERED COMMERCIAL SERVICE SCHEDULE TVB

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

TYPE OF SERVICE: Single-phase or three-phase as available, 60 cycle at available secondary voltage.

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month) \$10.09 (I)

FUEL ADJUSTMENT CLAUSE: As stated in APPENDIX B, following these tariffs.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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ISSUED BY: Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00182 dated January 14, 2011.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C.KYNO.7
2nd REVISED SHEET NO. T-12.1
CANCELING P.S.C. KY NO. 7
1st REVISED NO. T-12.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

* CLASSIFICATION OF SERVICE *

INTERRUPTIBLE SERVICE RIDER SCHEDULE (I.S.R.)

Standard Rider

This Interruptible Rate is a rider to Rate Schedules LP, LP-1, LP-2, and LP-3.

Applicable

In all territory served by the Cooperative.

Availability of Service

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

Monthly Rate

A monthly demand credit per kW is to be based on the following matrix:

<u>NOTICE MINUTES</u>	<u>ANNUAL HOURS OF INTERRUPTION</u>		
	<u>200</u>	<u>300</u>	<u>400</u>
<u>10</u>	\$4.20	\$4.90	\$5.60
<u>60</u>	\$3.50	\$4.20	\$4.90

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